

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2019
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	56,692	--	--	77,683	8,086	4,158	6,512	140,107	--	0	51,658
Hydrocarbon Gas Liquids	3,580	-25	1,173	3,835	2,095	--	-1,497	5,531	2,342	4,282	2,062
Natural Gas Liquids	3,580	-25	629	3,835	2,095	--	-1,516	5,531	2,342	3,757	--
Ethane	4	--	--	--	--	--	--	--	1	3	--
Propane	568	--	1,798	2,190	532	--	-972	--	1,660	4,400	--
Normal Butane	730	--	-1,372	1,403	1,393	--	-545	2,804	639	-744	--
Isobutane	599	--	203	242	170	--	-5	1,203	1	15	--
Natural Gasoline	1,679	-25	--	--	--	--	6	1,524	40	84	--
Refinery Olefins	--	--	544	--	--	--	19	--	--	525	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	479	--	--	--	1	--	--	478	--
Normal Butylene	--	--	65	--	--	--	18	--	--	47	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
Other Liquids	--	1,558	--	4,864	18,161	-1,738	1,910	19,228	841	866	53,627
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,558	--	900	8,351	1,262	-309	11,977	403	0	4,652
Hydrogen	--	--	--	--	--	2,075	--	2,075	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,558	--	900	8,351	-814	-309	9,902	402	0	4,652
Fuel Ethanol	--	1,105	--	--	7,530	-109	-702	8,864	364	0	2,470
Renewable Fuels Except Fuel Ethanol	--	453	--	900	822	-705	393	1,038	38	0	2,182
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,446	--	--	237	1,320	23	866	19,687
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,518	9,810	-2,999	1,982	5,931	416	0	29,288
Reformulated	--	--	--	325	4,509	477	238	5,070	3	0	13,002
Conventional	--	--	--	1,193	5,301	-3,476	1,744	861	413	0	16,286
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	174,670	7,665	4,582	3,139	391	--	22,666	166,999	36,282
Finished Motor Gasoline	--	--	88,875	844	968	3,109	135	--	2,457	91,203	2,219
Reformulated	--	--	63,257	--	--	142	3	--	--	63,396	17
Conventional	--	--	25,618	844	968	2,966	132	--	2,457	27,807	2,202
Finished Aviation Gasoline	--	--	--	--	--	--	-40	--	--	40	175
Kerosene-Type Jet Fuel	--	--	25,992	4,011	556	--	-266	--	1,637	29,188	9,656
Kerosene	--	--	10	--	--	--	-38	--	7	41	35
Distillate Fuel Oil	--	--	34,982	452	1,991	30	100	--	9,469	27,886	13,949
15 ppm sulfur and under	--	--	33,398	450	1,991	30	168	--	6,433	29,268	13,031
Greater than 15 ppm to 500 ppm sulfur	--	--	596	--	--	--	-26	--	1,933	-1,311	218
Greater than 500 ppm sulfur	--	--	988	2	--	--	-42	--	1,102	-70	700
Residual Fuel Oil ⁶	--	--	6,560	1,849	--	--	-93	--	1,267	7,235	4,421
Less than 0.31 percent sulfur	--	--	18	338	--	--	53	--	NA	NA	315
0.31 to 1.00 percent sulfur	--	--	1,067	407	--	--	-66	--	NA	NA	401
Greater than 1.00 percent sulfur	--	--	5,475	1,104	--	--	-80	--	NA	NA	3,699
Petrochemical Feedstocks	--	--	7	76	--	--	-1	--	--	84	4
Naphtha for Petro. Feed. Use	--	--	7	76	--	--	-1	--	--	84	4
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	68	--	--	--	-11	--	--	79	46
Lubricants	--	--	878	43	--	--	-148	--	705	364	1,121
Waxes	--	--	--	91	--	--	--	--	8	83	--
Petroleum Coke	--	--	8,586	37	151	--	-54	--	6,903	1,925	1,417
Marketable	--	--	6,626	37	151	--	-54	--	6,903	-35	1,417
Catalyst	--	--	1,960	--	--	--	--	--	--	1,960	--
Asphalt and Road Oil	--	--	1,179	262	915	--	811	--	211	1,334	3,144
Still Gas	--	--	6,725	--	--	--	--	--	--	6,725	--
Miscellaneous Products	--	--	808	--	--	--	-4	--	1	811	95
Total	60,272	1,533	175,843	94,047	32,924	5,559	7,316	164,866	25,849	172,147	143,629

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.